3013 (02-09-04)

ANNUAL REPORT

OF

Name: WAUNAKEE WATER & LIGHT

Principal Office: 205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597-0070

For the Year Ended: DECEMBER 31, 2002

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I SHIRLEY A. NELSON of
(Person responsible for accounts)

WAUNAKEE WATER & LIGHT , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/13/2002 (Date)

OFFICE MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WAUNAKEE WATER & LIGHT
Utility Address: 205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597-0070
When was utility organized? 9/7/1915
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS SHIRLEY A NELSON
Title: OFFICE MANAGER
Office Address: WAUNAKEE UTILITIES
205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597
Telephone: (608) 849 - 8111
Fax Number: (608) 849 - 4109
E-mail Address: SNELSON@WPPISYS.ORG

President, chairman, or head of utility commission/board or committee:

Name: DUANE LANGE
Title: PRESIDENT
Office Address:
205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597
Telephone: (608) 849 - 8111
Fax Number: (608) 849 - 4109
E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES
Title: PARTNER
Office Address: VIRCHOW KRAUSE & COMPANY
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398
Telephone: (608) 249 - 6622
Fax Number: (608) 249 - 8532
E-mail Address: jandres@virchowkrause.com
Date of most recent audit report: 3/1/2002
Period covered by most recent audit: YEAR ENDED 12/31/2001

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: LEE ELVER
Title: GENERAL MANAGER
Office Address:
205 NORTH KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597
Telephone: (608) 849 - 8111
Fax Number: (608) 849 - 4109
E-mail Address: lelver@wppisys.org

Name of utility commission/committee: Waunakee Water & Light Commission

Names of members of utility commission/committee:

MR DAN ARNOLD, COMMISSIONER
MR DUANE LANGE, PRESIDENT
MR JOHN W LAUBMEIER, COMMISSIONER/TRUSTEE
MR ROGER LEE, COMMISSIONER/TRUSTEE
MR GEORGE LIEGEL, COMMISSIONER
MR JOHN ROESSLER, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:
Title:
Telephone:
Fax Number:
E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	7,015,140	6,188,184	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	5,279,207	4,863,348	2
Depreciation Expense (403)	611,151	544,292	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	345,251	315,920	5
Total Operating Expenses	**6,235,609**	**5,723,560**	
Net Operating Income	**779,531**	**464,624**	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	**779,531**	**464,624**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	61,202	93,352	10
Miscellaneous Nonoperating Income (421)	25,498	(4,293)	11
Total Other Income	**86,700**	**89,059**	
Total Income	**866,231**	**553,683**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	341	0	13
Total Miscellaneous Income Deductions	**341**	**0**	
Income Before Interest Charges	**865,890**	**553,683**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	283,249	296,550	14
Amortization of Debt Discount and Expense (428)	52,500	22,530	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	22,954	21,768	19
Total Interest Charges	**312,795**	**297,312**	
Net Income	**553,095**	**256,371**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,316,088	3,071,263	20
Balance Transferred from Income (433)	553,095	256,371	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	11,914	11,546	25
Total Unappropriated Earned Surplus End of Year (216)	**3,857,269**	**3,316,088**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	**0**	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	**0**	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	**0**	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	**0**	
Interest and Dividend Income (419):		
INTEREST EARNED ON SPECIAL FUNDS AND INVESTMENTS	61,202	5
Total (Acct. 419):	**61,202**	
Miscellaneous Nonoperating Income (421):		
NONE	25,498	6
Total (Acct. 421):	**25,498**	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	**0**	
Other Income Deductions (426):		
DUES	341	8
Total (Acct. 426):	**341**	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	**0**	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	**0**	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	**0**	
Appropriations of Income to Municipal Funds (439):		
ASSIST VILLAGE STAFF W/STORM WATER LOCATES, ETC	11,914	12
Total (Acct. 439)--Debit:	**11,914**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	992,027	6,023,113	0	0	**7,015,140**	**1**
Less: interdepartmental sales	348		0	0	**348**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	50	269			**319**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**991,629**	**6,022,844**	**0**	**0**	**7,014,473**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	196,779		**196,779**	**1**
Electric operating expenses	346,332		**346,332**	**2**
Gas operating expenses			**0**	**3**
Heating operating expenses			**0**	**4**
Sewer operating expenses	98,378		**98,378**	**5**
Merchandising and jobbing			**0**	**6**
Other nonutility expenses			**0**	**7**
Water utility plant accounts	4,549		**4,549**	**8**
Electric utility plant accounts	118,870		**118,870**	**9**
Gas utility plant accounts			**0**	**10**
Heating utility plant accounts			**0**	**11**
Sewer utility plant accounts			**0**	**12**
Accum. prov. for depreciation of water plant			**0**	**13**
Accum. prov. for depreciation of electric plant			**0**	**14**
Accum. prov. for depreciation of gas plant			**0**	**15**
Accum. prov. for depreciation of heating plant			**0**	**16**
Accum. prov. for depreciation of sewer plant			**0**	**17**
Clearing accounts			**0**	**18**
All other accounts			**0**	**19**
Total Payroll	**764,908**	**0**	**764,908**	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	21,410,244	20,149,586	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	5,708,015	5,182,277	2
Net Utility Plant	**15,702,229**	**14,967,309**	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	**15,702,229**	**14,967,309**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	1,794,871	1,642,124	9
Total Other Property and Investments	**1,794,871**	**1,642,124**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	223,886	(10,431)	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	526,849	563,619	15
Other Accounts Receivable (143)	27,416	261,627	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	60,266	18,244	18
Materials and Supplies (151-163)	178,969	177,548	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	9,085	5,979	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	**1,026,471**	**1,016,586**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	85,489	96,469	24
Other Deferred Debits (182-186)	0	26,929	25
Total Deferred Debits	**85,489**	**123,398**	
Total Assets and Other Debits	**18,609,060**	**17,749,417**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,448,904	1,391,186	**26**
Appropriated Earned Surplus (215)			**27**
Unappropriated Earned Surplus (216)	3,857,269	3,316,088	**28**
Total Proprietary Capital	**5,306,173**	**4,707,274**	
LONG-TERM DEBT			
Bonds (221-222)	4,895,000	5,235,000	**29**
Advances from Municipality (223)	0	0	**30**
Other Long-Term Debt (224)	0	0	**31**
Total Long-Term Debt	**4,895,000**	**5,235,000**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**32**
Accounts Payable (232)	544,081	577,413	**33**
Payables to Municipality (233)	79,231	30,537	**34**
Customer Deposits (235)	22,920	22,966	**35**
Taxes Accrued (236)	0	(5)	**36**
Interest Accrued (237)	69,519	71,243	**37**
Matured Long-Term Debt (239)			**38**
Matured Interest (240)			**39**
Tax Collections Payable (241)		(148)	**40**
Miscellaneous Current and Accrued Liabilities (242)	191,691	176,926	**41**
Total Current and Accrued Liabilities	**907,442**	**878,932**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**42**
Customer Advances for Construction (252)			**43**
Other Deferred Credits (253)	42,624	50,338	**44**
Total Deferred Credits	**42,624**	**50,338**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**45**
Injuries and Damages Reserve (262)			**46**
Pensions and Benefits Reserve (263)			**47**
Miscellaneous Operating Reserves (265)			**48**
Total Operating Reserves	**0**	**0**	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	7,457,821	6,877,873	**49**
Total Liabilities and Other Credits	**18,609,060**	**17,749,417**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	10,566,025	0	0	10,731,188	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	11,465			101,566	7
Total Utility Plant	10,577,490	0	0	10,832,754	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	1,827,917	0	0	3,880,098	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
Total Accumulated Provision	1,827,917	0	0	3,880,098	
Net Utility Plant	8,749,573	0	0	6,952,656	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	1,625,066	3,557,211			**5,182,277**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	206,996	404,155			**611,151**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	8,373				**8,373**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	7,018	26,937			**33,955**	10
Other credits (specify):						11
					0	12
Total credits	**222,387**	**431,092**	**0**	**0**	**653,479**	13
Debits during year						14
Book cost of plant retired	19,536	106,251			**125,787**	15
Cost of removal	0	1,955			**1,955**	16
Other debits (specify):						17
					0	18
Total debits	**19,536**	**108,206**	**0**	**0**	**127,742**	19
Balance End of Year	**1,827,917**	**3,880,097**	**0**	**0**	**5,708,014**	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					**0**	0	**1**
Fuel stock expenses (152)					**0**	0	**2**
Plant mat. & oper. sup. (154)			168,481		**168,481**	166,983	**3**
Total Electric Utility					**168,481**	**166,983**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**168,481**	**166,983**	**1**
Water utility (154)	10,488	10,565	**2**
Sewer utility (154)		0	**3**
Heating utility (154)		0	**4**
Gas utility (154)		0	**5**
Merchandise (155)		0	**6**
Other materials & supplies (156)		0	**7**
Stores expense (163)		0	**8**
Total Materials and Supplies	**178,969**	**177,548**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
Bond Issue	10,981	428	85,489	**1**
Loss on Refinancing	26,929	428	0	**2**
Total			**85,489**	
Unamortized premium on debt (251)				
NONE				**3**
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,391,186	1
Changes during year (explain):		
FACILITIES IN BUSINESS PARK AND SO. DIVISION STREET	57,718	2
Balance end of year	**1,448,904**	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1992 ISSUE	10/01/1992	10/01/2012	5.00%	0	1
1993 ISSUE	04/01/1993	10/01/2006	4.90%	0	2
1996 ISSUE	12/01/1996	10/01/2016	4.75%	2,435,000	3
2000 ISSUE	01/01/2000	10/01/2020	5.40%	1,125,000	4
2002 ISSUE	07/01/2002	10/01/2012	3.65%	1,335,000	5
		Total Bonds (Account 221):		**4,895,000**	
Total Reacquired Bonds (Account 222)				0	6

Net amount of bonds outstanding December 31: **4,895,000**

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	(5)	1
Accruals:		
Charged water department expense	161,724	2
Charged electric department expense	181,131	3
Charged sewer department expense	2,406	4
Other (explain):		
NONE		5
Total Accruals and other credits	**345,261**	
Taxes paid during year:		
County, state and local taxes	299,290	6
Social Security taxes	39,212	7
PSC Remainder Assessment	6,754	8
Other (explain):		
NONE		9
Total payments and other debits	**345,256**	
Balance end of year	**0**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1996 Mortgage Revenue Bonds	32,666	129,299	130,665	**31,300**	**1**
1993 Mortgage Revenue Bonds	10,626	31,879	42,505	**0**	**2**
1992 Mortgage Revenue Bonds	11,898	35,692	47,590	**0**	**3**
2000 MORTGAGE REVENUE BONDS	16,053	63,775	64,213	**15,615**	**4**
2002 MORTGAGE REVENUE BONDS		22,604		**22,604**	**5**
Subtotal	**71,243**	**283,249**	**284,973**	**69,519**	
Advances from Municipality (223)					
1994 Advance	0			**0**	**6**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
NONE	0			**0**	**7**
Subtotal	**0**	**0**	**0**	**0**	
Notes Payable (231)					
NONE	0		0	**0**	**8**
Subtotal	**0**	**0**	**0**	**0**	
Total	**71,243**	**283,249**	**284,973**	**69,519**	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric Distribution (c)	Electric Other (d)	Sewer (e)	Gas (f)	Total (g)	
Balance First of Year	5,072,075	1,805,798	0	0	0	**6,877,873**	1
Add credits during year:							
For Services	87,598					**87,598**	2
For Mains	348,812					**348,812**	3
Other (specify):							
HYDRANTS	44,861					**44,861**	4
STREET LIGHTING		38,485				**38,485**	5
ELECTRIC EXTENSIONS		60,192				**60,192**	6
Deduct charges (specify):							
NONE						**0**	7
Balance End of Year	**5,553,346**	**1,904,475**	**0**	**0**	**0**	**7,457,821**	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						**0**	8

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
NONE		2
Total (Acct. 124):	**0**	
Sinking Funds (125):		
SPECIAL FUNDS - BOND REDEMPTION FUND	196,873	3
SPECIAL FUNDS - BOND RESERVE FUND	614,654	4
SPECIAL FUNDS - BOND PROCEEDS AND INTEREST EARNED	83,193	5
SPECIAL FUNDS - YR 2000 BOND PROCEEDS AND INTEREST EARNED	542,651	6
SPECIAL FUNDS - YR 2002 BOND REFINANCE PROCEEDS AND INTEREST	5,149	7
Total (Acct. 125):	**1,442,520**	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	144,178	8
Total (Acct. 126):	**144,178**	
Other Special Funds (128):		
CAPITOL IMPROVEMENTS ACCOUNT	165,589	9
SPECIAL FUNDS - TOWER ACCOUNTS	42,584	10
Total (Acct. 128):	**208,173**	
Interest Special Deposits (132):		
NONE		11
Total (Acct. 132):	**0**	
Other Special Deposits (134):		
NONE		12
Total (Acct. 134):	**0**	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	52,835	14
Electric	474,014	15
Sewer (Regulated)		16
Other (specify):		
NONE		17
Total (Acct. 142):	**526,849**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		18
Merchandising, jobbing and contract work	27,416	19
Other (specify):		
NONE		20
Total (Acct. 143):	**27,416**	
Receivables from Municipality (145):		
RECEIVABLE FROM MUNICIPALITY - TRANSFER TO TAX ROLL	60,266	21
Total (Acct. 145):	**60,266**	
Prepayments (165):		
NONE		22
Total (Acct. 165):	**0**	
Extraordinary Property Losses (182):		
NONE		23
Total (Acct. 182):	**0**	
Preliminary Survey and Investigation Charges (183):		
NONE		24
Total (Acct. 183):	**0**	
Clearing Accounts (184):		
NONE		25
Total (Acct. 184):	**0**	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	**0**	
Miscellaneous Deferred Debits (186):		
NONE		27
Total (Acct. 186):	**0**	
Payables to Municipality (233):		
REFUSE, BILL FROM SO. DIVISION ST. WORK	79,231	28
Total (Acct. 233):	**79,231**	
Other Deferred Credits (253):		
PUBLIC BENEFITS	42,624	29
Total (Acct. 253):	**42,624**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	9,924,011	10,454,270	0	0	**20,378,281**	**1**
Materials and Supplies	10,526	167,732	0	0	**178,258**	**2**
Other (specify):						
					0	**3**
Less Average:						
Reserve for Depreciation	1,726,491	3,718,654	0	0	**5,445,145**	**4**
Customer Advances for Construction					**0**	**5**
Contributions in Aid of Construction	5,312,710	1,855,136	0	0	**7,167,846**	**6**
Other (specify):						
					0	**7**
Average Net Rate Base	**2,895,336**	**5,048,212**	**0**	**0**	**7,943,548**	
Net Operating Income	217,906	561,625	0	0	**779,531**	**8**
Net Operating Income as a percent of Average Net Rate Base	**7.53%**	**11.13%**	**N/A**	**N/A**	**9.81%**	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	1,420,045	**1**
Appropriated Earned Surplus	0	**2**
Unappropriated Earned Surplus	3,586,678	**3**
Other (Specify):		**4**
Total Average Proprietary Capital	**5,006,723**	
Net Income		
Net Income	553,095	**5**
Percent Return on Proprietary Capital	**11.05%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

No acquisitions.

2. Leaseholder changes.

3. Extensions of service.

Montondon Phase I, Meadowbrook Condos, Meadowbrook Phase II. These are residential developments. Infrastructure contributed by developers.

4. Estimated changes in revenues due to rate changes.

Water rates effective 3/26/02. The most significant increase was in the Public Fire Protection category which showed an approx. 36% increase.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111) (Page F-08)

Schedule E-8 is $1 different due to rounding

Bonds (Accts. 221 and 222) (Page F-14)

1992 and 1993 issues refinanced in Year 2002.
Rating: Moody's A2

Identification and Ownership - Contacts (Page iv)

10/23/03 email response:
"To adjust Treas. Bond to fair market value".

10/9/03 email:
Dear Ms. Nelson:

The Public Service Commission (Commission) staff has completed its analytical review of your utility's 2002 annual report. The primary purpose of the analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior years' data that are not sufficiently explained in the annual report. The analytical review did identify the following issue:

Page F-2 of the 2002 annual report shows $25,498 in Account 421, Miscellaneous Nonoperating Income. The description of this amount is "None". Please provide a description of the items that are included in this account.

Responding to the questions posed from the analytical review does not preclude you from possibly receiving other inquiries from our office regarding your annual report in the future: for instance, during a rate case, construction authorization, or other Commission reviews.

We appreciate your cooperation in providing the above information. If you have any questions, please feel free to contact me at (608) 266-3768. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient for you to do so. My e-mail address is elaine.engelke@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,

Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	952,936	**1**
Total Sales of Water	**952,936**	
Other Operating Revenues		
Forfeited Discounts (470)	930	**2**
Miscellaneous Service Revenues (471)	123	**3**
Rents from Water Property (472)	34,461	**4**
Interdepartmental Rents (473)	0	**5**
Other Water Revenues (474)	3,577	**6**
Amortization of Construction Grants (475)	0	**7**
Total Other Operating Revenues	**39,091**	
Total Operating Revenues	**992,027**	
Operation and Maintenenance Expenses		
Source of Supply Expense (600-617)	0	**8**
Pumping Expenses (620-633)	91,863	**9**
Water Treatment Expenses (640-652)	13,228	**10**
Transmission and Distribution Expenses (660-678)	91,024	**11**
Customer Accounts Expenses (901-905)	31,729	**12**
Sales Expenses (910)	0	**13**
Administrative and General Expenses (920-932)	175,160	**14**
Total Operation and Maintenenance Expenses	**403,004**	
Other Operating Expenses		
Depreciation Expense (403)	206,996	**15**
Amortization Expense (404-407)		**16**
Taxes (408)	164,121	**17**
Total Other Operating Expenses	**371,117**	
Total Operating Expenses	**774,121**	
NET OPERATING INCOME	**217,906**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	34	331	4,877	**1**
Commercial	7	130	810	**2**
Industrial				**3**
Total Unmetered Sales to General Customers (460)	**41**	**461**	**5,687**	
Metered Sales to General Customers (461)				
Residential	2,839	216,970	494,036	**4**
Commercial	246	65,794	111,956	**5**
Industrial	1	41,081	41,958	**6**
Total Metered Sales to General Customers (461)	**3,086**	**323,845**	**647,950**	
Private Fire Protection Service (462)	35		11,554	**7**
Public Fire Protection Service (463)	1		275,540	**8**
Other Sales to Public Authorities (464)	17	6,885	11,857	**9**
Sales to Irrigation Customers (465)				**10**
Sales for Resale (466)		0	0	**11**
Interdepartmental Sales (467)	1	71	348	**12**
Total Sales of Water	**3,181**	**331,262**	**952,936**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	275,540	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	**275,540**	
Forfeited Discounts (470):		
Customer late payment charges	930	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	**930**	
Miscellaneous Service Revenues (471):		
SALE OF WATER MATERIAL, MISC.	123	7
Total Miscellaneous Service Revenues (471)	**123**	
Rents from Water Property (472):		
RENTS FOR ANTENNAS ON WATER TOWERS	34,461	8
Total Rents from Water Property (472)	**34,461**	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,577	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	**3,577**	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	**0**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)		1
Operation Labor and Expenses (601)		2
Purchased Water (602)		3
Miscellaneous Expenses (603)		4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)		10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
Total Source of Supply Expenses	**0**	
PUMPING EXPENSES		
Operation Supervision and Engineering (620)		14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	45,138	17
Pumping Labor and Expenses (624)	33,327	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)	1,014	20
Rents (627)		21
Maintenance Supervision and Engineering (630)		22
Maintenance of Structures and Improvements (631)	12,384	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)		25
Total Pumping Expenses	**91,863**	
WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)		26
Chemicals (641)	5,151	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	8,077	**28**
Miscellaneous Expenses (643)		**29**
Rents (644)		**30**
Maintenance Supervision and Engineering (650)		**31**
Maintenance of Structures and Improvements (651)		**32**
Maintenance of Water Treatment Equipment (652)		**33**
Total Water Treatment Expenses	**13,228**	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	283	**34**
Storage Facilities Expenses (661)		**35**
Transmission and Distribution Lines Expenses (662)	8,769	**36**
Meter Expenses (663)	2,208	**37**
Customer Installations Expenses (664)		**38**
Miscellaneous Expenses (665)	6,684	**39**
Rents (666)		**40**
Maintenance Supervision and Engineering (670)	3,259	**41**
Maintenance of Structures and Improvements (671)	787	**42**
Maintenance of Distribution Reservoirs and Standpipes (672)	3,280	**43**
Maintenance of Transmission and Distribution Mains (673)	32,174	**44**
Maintenance of Fire Mains (674)		**45**
Maintenance of Services (675)	8,034	**46**
Maintenance of Meters (676)	13,140	**47**
Maintenance of Hydrants (677)	12,406	**48**
Maintenance of Miscellaneous Plant (678)		**49**
Total Transmission and Distribution Expenses	**91,024**	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		**50**
Meter Reading Labor (902)	6,608	**51**
Customer Records and Collection Expenses (903)	25,071	**52**
Uncollectible Accounts (904)	50	**53**

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)		**54**
Total Customer Accounts Expenses	**31,729**	
SALES EXPENSES		
Sales Expenses (910)		**55**
Total Sales Expenses	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	48,804	**56**
Office Supplies and Expenses (921)	13,575	**57**
Administrative Expenses Transferred--Credit (922)		**58**
Outside Services Employed (923)	18,912	**59**
Property Insurance (924)	3,908	**60**
Injuries and Damages (925)	5,624	**61**
Employee Pensions and Benefits (926)	50,808	**62**
Regulatory Commission Expenses (928)	6,930	**63**
Duplicate Charges--Credit (929)		**64**
Miscellaneous General Expenses (930)	5,088	**65**
Rents (931)		**66**
Maintenance of General Plant (932)	21,511	**67**
Total Administrative and General Expenses	**175,160**	
Total Operation and Maintenance Expenses	**403,004**	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		159,753	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,406	2
Net property tax equivalent		**157,347**	
Social Security		15,358	3
PSC Remainder Assessment		876	4
Other (specify): NONE			5
CAPITALIZED TAXES (NEW TOWER)		(9,460)	6
Total tax expense		**164,121**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.194236				3
County tax rate	mills		2.865067				4
Local tax rate	mills		6.025692				5
School tax rate	mills		9.586561				6
Voc. school tax rate	mills		1.357466				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**20.029022**				10
Less: state credit	mills		1.327103				11
Net tax rate	mills		**18.701919**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**6.025692**				14
Combined School Tax Rate	mills		**10.944027**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**16.969719**				17
Total Tax Rate	mills		**20.029022**				18
Ratio of Local and School Tax to Total	dec.		**0.847256**				19
Total tax net of state credit	mills		**18.701919**				20
Net Local and School Tax Rate	mills		**15.845322**				21
Utility Plant, Jan. 1	$	**9,861,785**	9,861,785				22
Materials & Supplies	$	**10,565**	10,565				23
Subtotal	$	**9,872,350**	**9,872,350**				24
Less: Plant Outside Limits	$	**80,880**	80,880				25
Taxable Assets	$	**9,791,470**	**9,791,470**				26
Assessment Ratio	dec.		1.029676				27
Assessed Value	$	**10,082,042**	**10,082,042**				28
Net Local & School Rate	mills		**15.845322**				29
Tax Equiv. Computed for Current Year	$	**159,753**	**159,753**				30
Tax Equivalent per 1994 PSC Report	$	100,342					31
Any lower tax equivalent as authorized by municipality (see note 6)	$						32 33
Tax equiv. for current year (see note 6)	$	**159,753**					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	128		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	318,288		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**318,416**	**0**	
PUMPING PLANT			
Land and Land Rights (320)	58,677		12
Structures and Improvements (321)	425,391		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	36,411		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	682,815		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	4,872		20
Total Pumping Plant	**1,208,166**	**0**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	24,591		23
Total Water Treatment Plant	**24,591**	**0**	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	12,506		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			**0**	**1**
Franchises and Consents (302)			**0**	**2**
Miscellaneous Intangible Plant (303)			**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			**128**	**4**
Structures and Improvements (311)			**0**	**5**
Collecting and Impounding Reservoirs (312)			**0**	**6**
Lake, River and Other Intakes (313)			**0**	**7**
Wells and Springs (314)			**318,288**	**8**
Infiltration Galleries and Tunnels (315)			**0**	**9**
Supply Mains (316)			**0**	**10**
Other Water Source Plant (317)			**0**	**11**
Total Source of Supply Plant	**0**	**0**	**318,416**	
PUMPING PLANT				
Land and Land Rights (320)			**58,677**	**12**
Structures and Improvements (321)			**425,391**	**13**
Boiler Plant Equipment (322)			**0**	**14**
Other Power Production Equipment (323)			**36,411**	**15**
Steam Pumping Equipment (324)			**0**	**16**
Electric Pumping Equipment (325)			**682,815**	**17**
Diesel Pumping Equipment (326)			**0**	**18**
Hydraulic Pumping Equipment (327)			**0**	**19**
Other Pumping Equipment (328)			**4,872**	**20**
Total Pumping Plant	**0**	**0**	**1,208,166**	
WATER TREATMENT PLANT				
Land and Land Rights (330)			**0**	**21**
Structures and Improvements (331)			**0**	**22**
Water Treatment Equipment (332)			**24,591**	**23**
Total Water Treatment Plant	**0**	**0**	**24,591**	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**12,506**	**24**
Structures and Improvements (341)			**0**	**25**

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	635,218	778,061	**26**
Transmission and Distribution Mains (343)	5,112,014	348,812	**27**
Fire Mains (344)	0		**28**
Services (345)	930,420	92,634	**29**
Meters (346)	294,929	20,643	**30**
Hydrants (348)	579,910	44,861	**31**
Other Transmission and Distribution Plant (349)	99		**32**
Total Transmission and Distribution Plant	**7,565,096**	**1,285,011**	
GENERAL PLANT			
Land and Land Rights (389)	0		**33**
Structures and Improvements (390)	62,781		**34**
Office Furniture and Equipment (391)	160		**35**
Computer Equipment (391.1)	4,396		**36**
Transportation Equipment (392)	70,894	17,610	**37**
Stores Equipment (393)	262		**38**
Tools, Shop and Garage Equipment (394)	15,951	942	**39**
Laboratory Equipment (395)	7,084		**40**
Power Operated Equipment (396)	3,545		**41**
Communication Equipment (397)	0		**42**
SCADA Equipment (397.1)	0		**43**
Miscellaneous Equipment (398)	656		**44**
Other Tangible Property (399)	0		**45**
Total General Plant	**165,729**	**18,552**	
Total utility plant in service directly assignable	**9,281,998**	**1,303,563**	
Common Utility Plant Allocated to Water Department	0		**46**
Total utility plant in service	**9,281,998**	**1,303,563**	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			**1,413,279**	**26**
Transmission and Distribution Mains (343)			**5,460,826**	**27**
Fire Mains (344)			**0**	**28**
Services (345)	625		**1,022,429**	**29**
Meters (346)	1,574		**313,998**	**30**
Hydrants (348)			**624,771**	**31**
Other Transmission and Distribution Plant (349)			**99**	**32**
Total Transmission and Distribution Plant	**2,199**	**0**	**8,847,908**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**62,781**	**34**
Office Furniture and Equipment (391)			**160**	**35**
Computer Equipment (391.1)			**4,396**	**36**
Transportation Equipment (392)	17,337		**71,167**	**37**
Stores Equipment (393)			**262**	**38**
Tools, Shop and Garage Equipment (394)			**16,893**	**39**
Laboratory Equipment (395)			**7,084**	**40**
Power Operated Equipment (396)			**3,545**	**41**
Communication Equipment (397)			**0**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**656**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**17,337**	**0**	**166,944**	
Total utility plant in service directly assignable	**19,536**	**0**	**10,566,025**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**19,536**	**0**	**10,566,025**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	64,335	2.94%	9,230	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	**64,335**		**9,230**	
PUMPING PLANT				
Structures and Improvements (321)	78,750	2.44%	13,613	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	16,130	4.42%	1,602	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	364,424	4.42%	30,044	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	4,288	4.29%	214	15
Total Pumping Plant	**463,592**		**45,473**	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	15,927	6.00%	1,475	17
Total Water Treatment Plant	**15,927**		**1,475**	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	174,730	1.87%	19,461	19
Transmission and Distribution Mains (343)	379,124	1.10%	68,723	20
Fire Mains (344)	0			21
Services (345)	166,128	2.09%	28,316	22
Meters (346)	194,678	5.03%	16,746	23
Hydrants (348)	77,722	1.59%	13,251	24
Other Transmission and Distribution Plant (349)	114	5.00%		25
Total Transmission and Distribution Plant	**992,496**		**146,497**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					**0**	**1**
312					**0**	**2**
313					**0**	**3**
314					**73,565**	**4**
315					**0**	**5**
316					**0**	**6**
317					**0**	**7**
	0	**0**	**0**	**0**	**73,565**	
321					**92,363**	**8**
322					**0**	**9**
323					**17,732**	**10**
324					**0**	**11**
325					**394,468**	**12**
326					**0**	**13**
327					**0**	**14**
328					**4,502**	**15**
	0	**0**	**0**	**0**	**509,065**	
331					**0**	**16**
332					**17,402**	**17**
	0	**0**	**0**	**0**	**17,402**	
341					**0**	**18**
342					**194,191**	**19**
343			61		**447,908**	**20**
344					**0**	**21**
345	625				**193,819**	**22**
346	1,574		32		**209,882**	**23**
348			25		**90,998**	**24**
349					**114**	**25**
	2,199	**0**	**118**	**0**	**1,136,912**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	13,885	2.25%	1,821	**26**
Office Furniture and Equipment (391)	9	5.83%	9	**27**
Computer Equipment (391.1)	5,878	26.67%		**28**
Transportation Equipment (392)	55,694	10.50%	9,447	**29**
Stores Equipment (393)	220	5.83%	15	**30**
Tools, Shop and Garage Equipment (394)	7,296	5.83%	953	**31**
Laboratory Equipment (395)	1,406	5.83%	411	**32**
Power Operated Equipment (396)	4,184	6.00%		**33**
Communication Equipment (397)	0			**34**
SCADA Equipment (397.1)	0			**35**
Miscellaneous Equipment (398)	144	5.83%	38	**36**
Other Tangible Property (399)	0			**37**
Total General Plant	**88,716**		**12,694**	
Total accum. prov. directly assignable	**1,625,066**		**215,369**	
Common Utility Plant Allocated to Water Department	0			**38**
Total accum. prov. for depreciation	**1,625,066**		**215,369**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					**15,706**	**26**
391					**18**	**27**
391.1					**5,878**	**28**
392	17,337		6,900		**54,704**	**29**
393					**235**	**30**
394					**8,249**	**31**
395					**1,817**	**32**
396					**4,184**	**33**
397					**0**	**34**
397.1					**0**	**35**
398					**182**	**36**
399					**0**	**37**
	17,337	**0**	**6,900**	**0**	**90,973**	
	19,536	**0**	**7,018**	**0**	**1,827,917**	
					0	**38**
	19,536	**0**	**7,018**	**0**	**1,827,917**	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply: Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			27,666	**27,666**	1
February			24,344	**24,344**	2
March			27,070	**27,070**	3
April			27,504	**27,504**	4
May			30,145	**30,145**	5
June			33,211	**33,211**	6
July			49,777	**49,777**	7
August			34,086	**34,086**	8
September			32,274	**32,274**	9
October			27,679	**27,679**	10
November			27,199	**27,199**	11
December			28,938	**28,938**	12
Total annual pumpage	**0**	**0**	**369,893**	**369,893**	

Less: Water sold	331,262	13
Volume pumped but not sold	**38,631**	14
Volume sold as a percent of volume pumped	**90%**	15
Volume used for water production, water quality and system maintenance	1,800	16
Volume related to equipment/system malfunction	200	17
Non-utility volume NOT included in water sales	350	18
Total volume not sold but accounted for	**2,350**	19
Volume pumped but unaccounted for	**36,281**	20
Percent of water lost	**10%**	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss: xxx		22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,690	23
Date of maximum: 7/15/2002		24
Cause of maximum: Residential lawn sprinkling		25
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	596	26
Date of minimum: 11/16/2002		27
Total KWH used for pumping for the year	582,969	28
If water is purchased:Vendor Name:		29
Point of Delivery:		30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST MAIN	1	505	12	900,000	Yes	**1**
SOUTH CENTURY AVE	2	420	12	1,584,000	Yes	**2**
SOUTH DIVISION ST	3	600	12	1,584,000	Yes	**3**
ARBORETUM DRIVE	4	700	12	1,584,000	Yes	**4**

SOURCES OF WATER SUPPLY - SURFACE WATERS

	Intakes				
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3 BOOSTER AT WELL 3	LEXINGTON BOOSTER	SIMON BOOSTER	1
Location	4 SOUTH DIVISION STREET	704 LEXINGTON	4 SOUTH DIVISION STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS MORSE	KRANE DEMING	KRANE DEMING	5
Year Installed	1985	1994	1994	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	1,250	500	500	8
Pump Motor or				9
Standby Engine Mfr	WESTINGHOUSE	EMERSON	EMERSON	10
Year Installed	1985	1994	1994	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	20	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #1	WELL #2	WELL #3	14
Location	502 EAST MAIN ST	SOUTH CENTURY AVENUE	4 SOUTH DIVISION STREET	15
Purpose	P	P	P	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	SIMMONS	FAIRBANKS MORSE	18
Year Installed	1995	1992	1985	19
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	625	1,100	1,100	21
Pump Motor or				22
Standby Engine Mfr	HITACHI	GENERAL ELECTRIC	WESTINGHOUSE	23
Year Installed	1995	1964	1985	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	75	60	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #4			1
Location	1204 ARBORETUM DR			2
Purpose	P			3
Destination	D			4
Pump Manufacturer	GOULDS			5
Year Installed	2000			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,200			8
Pump Motor or				9
Standby Engine Mfr	FORD			10
Year Installed	2000			11
Type	ELECTRIC			12
Horsepower	125			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or				22
Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	300 S DIVISION RESERVOIR	217 E MAIN ST	417 E VERLEEN	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	ET	ET	5
Year constructed	1985	1928	1969	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	STEEL	STEEL	8
Elevation difference in feet				9
(See Headnote 3.)	0	153	153	10
Total capacity in gallons (actual)	300,000	50,000	200,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	17
Filters, type (gravity, pressure,				18
other, none)	NONE	NONE	NONE	19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	1.5000	1.0000	1.5000	22
Is a corrosion control chemical				23
used (yes, no)?	N	N	N	24
Is water fluoridated (yes, no)?	Y	Y	Y	25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	511 RIPP ROAD - RIPP PARK/SINESS PK WATER TOWER			1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET	ET		5
Year constructed	1992	2002		6
Primary material (earthen, steel,				7
concrete, other)	STEEL	STEEL		8
Elevation difference in feet				9
(See Headnote 3.)	133	123		10
Total capacity in gallons (actual)	300,000	500,000		11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	LIQUID	LIQUID		14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	WELLHOUSE	WELLHOUSE		17
Filters, type (gravity, pressure,				18
other, none)	NONE	NONE		19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	1.5000	1.5000		22
Is a corrosion control chemical				23
used (yes, no)?	N	N		24
Is water fluoridated (yes, no)?	Y	Y		25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	6.000	78,444	0	0	0	**78,444**	**1**
M	D	8.000	93,858	5,339	0	0	**99,197**	**2**
M	D	10.000	57,362	4,151	0	0	**61,513**	**3**
M	D	12.000	10,764	0	0	0	**10,764**	**4**
Total Within Municipality			**240,428**	**9,490**	**0**	**0**	**249,918**	
M	D	10.000	3,500	0	0	0	**3,500**	**5**
Total Outside of Municipality			**3,500**	**0**	**0**	**0**	**3,500**	
Total Utility			**243,928**	**9,490**	**0**	**0**	**253,418**	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,115	89	0	0	1,204		1
M	1.000	1,675	1	1	0	1,675		2
M	1.250	7	0	0	0	7		3
M	1.500	54	0	0	0	54		4
M	2.000	42	0	0	0	42		5
M	4.000	10	0	0	0	10		6
M	6.000	84	0	0	0	84		7
M	8.000	2	0	0	0	2		8
Total Utility		**2,989**	**90**	**1**	**0**	**3,078**	**0**	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	0	0	0	0	**0**	0	**1**
0.750	2,953	174	28		**3,099**	325	**2**
1.000	81	0	2	0	**79**	7	**3**
1.500	40	0	0	0	**40**	28	**4**
2.000	27	3	0	0	**30**	16	**5**
3.000	9	0	0	0	**9**	0	**6**
4.000	1	0	0	0	**1**	1	**7**
6.000	0	0	0	0	**0**	0	**8**
10.000	6	0	0	0	**6**	6	**9**
Total:	**3,117**	**177**	**30**	**0**	**3,264**	**383**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	0	0	0	0	0	0	**0**	**1**
0.750	2,874	128	0	5	3	89	**3,099**	**2**
1.000	26	47	0	5	0	1	**79**	**3**
1.500	0	38	0	1	0	1	**40**	**4**
2.000	0	26	0	3	1	0	**30**	**5**
3.000	0	5	0	3	1	0	**9**	**6**
4.000	0	0	1	0	0	0	**1**	**7**
6.000	0	0	0	0	0	0	**0**	**8**
10.000	0	0	0	0	6	0	**6**	**9**
Total:	**2,900**	**244**	**1**	**17**	**11**	**91**	**3,264**	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	**1**
Within Municipality	490	27			517	**2**
Total Fire Hydrants	**490**	**27**	**0**	**0**	**517**	
Flushing Hydrants						
	0				0	**3**
Total Flushing Hydrants	**0**	**0**	**0**	**0**	**0**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year:	423
Number of distribution system valves end of year:	742
Number of distribution valves operated during year:	742

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

631 - Less maint. costs in 2002.
642 - Costs associated with testing testing increased.
673 - Less water main breaks.
903 - Decrease due to allocation of some expense to 920.
920 - Increase due to allocation of some expense from 903.
923 - Increase due to increased general engineering and acctg.

Expenses change up or down may change due to area where water dept. staff are working.

Water Utility Plant in Service (Page W-08)

342 - Distribution Reservoirs & Standpipes.
New Water Tower on line in 2002.
343 - Transmission & Distribution Mains.
Developer contributed water mains in new developments.
345 - Services.
Developer contributed water services in new developments. On Village road reconstruction project, one service retired and new put in.
346 - Meters.
New water meters, utility financed.
348 - Hydrants.
Developer contributed hydrants.
392 - Transportation Equipment.
Retired truck and purchased new truck.

Accumulated Provision for Depreciation - Water (Page W-10)

Acct 396, 349, 391.1 - Deprec. greater than plant balance due to change from Class C composite depreciation rates.

Water Mains (Page W-17)

Watermain added - contributed plant by developers in new subdivisions.

Water Services (Page W-18)

Services added contributed by developers in new subdivisions.

Hydrants and Distribution System Valves (Page W-20)

Field survey completed in 2002 shows increased number of system valves.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	6,006,930	**1**
Total Sales of Electricity	**6,006,930**	
Other Operating Revenues		
Forfeited Discounts (450)	7,878	**2**
Miscellaneous Service Revenues (451)	934	**3**
Sales of Water and Water Power (453)	0	**4**
Rent from Electric Property (454)	5,685	**5**
Interdepartmental Rents (455)	0	**6**
Other Electric Revenues (456)	1,686	**7**
Total Other Operating Revenues	**16,183**	
Total Operating Revenues	**6,023,113**	
Operation and Maintenenance Expenses		
Power Production Expenses (500-557)	4,299,101	**8**
Transmission Expenses (560-573)	0	**9**
Distribution Expenses (580-598)	269,493	**10**
Customer Accounts Expenses (901-905)	46,494	**11**
Sales Expenses (911-916)	3,628	**12**
Administrative and General Expenses (920-932)	257,487	**13**
Total Operation and Maintenenance Expenses	**4,876,203**	
Other Expenses		
Depreciation Expense (403)	404,155	**14**
Amortization Expense (404-407)		**15**
Taxes (408)	181,130	**16**
Total Other Expenses	**585,285**	
Total Operating Expenses	**5,461,488**	
NET OPERATING INCOME	**561,625**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	7,878	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**7,878**	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	934	3
Total Miscellaneous Service Revenues (451)	**934**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE CONTACT FEES	5,685	5
Total Rent from Electric Property (454)	**5,685**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
TAX DISCOUNT	1,686	7
Total Other Electric Revenues (456)	**1,686**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)		1
Fuel (501)		2
Steam Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Electric Expenses (505)		6
Miscellaneous Steam Power Expenses (506)		7
Rents (507)		8
Maintenance Supervision and Engineering (510)		9
Maintenance of Structures (511)		10
Maintenance of Boiler Plant (512)		11
Maintenance of Electric Plant (513)		12
Maintenance of Miscellaneous Steam Plant (514)		13
Total Steam Power Generation Expenses	**0**	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)		14
Water for Power (536)		15
Hydraulic Expenses (537)		16
Electric Expenses (538)		17
Miscellaneous Hydraulic Power Generation Expenses (539)		18
Rents (540)		19
Maintenance Supervision and Engineering (541)		20
Maintenance of Structures (542)		21
Maintenance of Reservoirs, Dams and Waterways (543)		22
Maintenance of Electric Plant (544)		23
Maintenance of Miscellaneous Hydraulic Plant (545)		24
Total Hydraulic Power Generation Expenses	**0**	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)		25
Fuel (547)		26
Generation Expenses (548)		27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
OTHER POWER GENERATION EXPENSES		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
Total Other Power Generation Expenses	**0**	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (555)	4,299,101	34
System Control and Load Dispatching (556)		35
Other Expenses (557)		36
Total Other Power Supply Expenses	**4,299,101**	
Total Power Production Expenses	**4,299,101**	
TRANSMISSION EXPENSES		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)		39
Overhead Line Expenses (563)		40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)		42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)		47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
Total Transmission Expenses	**0**	
DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (580)	45,543	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)		**51**
Station Expenses (582)		**52**
Overhead Line Expenses (583)		**53**
Underground Line Expenses (584)		**54**
Street Lighting and Signal System Expenses (585)		**55**
Meter Expenses (586)		**56**
Customer Installations Expenses (587)	10,589	**57**
Miscellaneous Distribution Expenses (588)	29,201	**58**
Rents (589)		**59**
Maintenance Supervision and Engineering (590)	22,212	**60**
Maintenance of Structures (591)	3	**61**
Maintenance of Station Equipment (592)	41,395	**62**
Maintenance of Overhead Lines (593)	22,712	**63**
Maintenance of Underground Lines (594)	56,722	**64**
Maintenance of Line Transformers (595)	16,759	**65**
Maintenance of Street Lighting and Signal Systems (596)	8,447	**66**
Maintenance of Meters (597)	15,910	**67**
Maintenance of Miscellaneous Distribution Plant (598)		**68**
Total Distribution Expenses	**269,493**	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		**69**
Meter Reading Expenses (902)	9,743	**70**
Customer Records and Collection Expenses (903)	36,482	**71**
Uncollectible Accounts (904)	269	**72**
Miscellaneous Customer Accounts Expenses (905)		**73**
Total Customer Accounts Expenses	**46,494**	
SALES EXPENSES		
Supervision (911)		**74**
Demonstrating and Selling Expenses (912)		**75**
Advertising Expenses (913)		**76**

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)	3,628	**77**
Total Sales Expenses	**3,628**	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	67,083	**78**
Office Supplies and Expenses (921)	18,377	**79**
Administrative Expenses Transferred -- Credit (922)		**80**
Outside Services Employed (923)	18,937	**81**
Property Insurance (924)	5,341	**82**
Injuries and Damages (925)	6,631	**83**
Employee Pensions and Benefits (926)	112,342	**84**
Regulatory Commission Expenses (928)		**85**
Duplicate Charges -- Credit (929)		**86**
Miscellaneous General Expenses (930)	16,966	**87**
Rents (931)		**88**
Maintenance of General Plant (932)	11,810	**89**
Total Administrative and General Expenses	**257,487**	
Total Operation and Maintenance Expenses	**4,876,203**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		144,778	1
Social Security		23,854	2
Wisconsin Gross Receipts Tax		6,620	3
PSC Remainder Assessment		5,878	4
Other (specify): NONE			5
Total tax expense		**181,130**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.194236				3
County tax rate	mills		2.865067				4
Local tax rate	mills		6.025692				5
School tax rate	mills		9.586561				6
Voc. school tax rate	mills		1.357466				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**20.029022**				10
Less: state credit	mills		1.327103				11
Net tax rate	mills		**18.701919**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**6.025692**				14
Combined School Tax Rate	mills		**10.944027**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**16.969719**				17
Total Tax Rate	mills		**20.029022**				18
Ratio of Local and School Tax to Total	dec.		**0.847256**				19
Total tax net of state credit	mills		**18.701919**				20
Net Local and School Tax Rate	mills		**15.845322**				21
Utility Plant, Jan. 1	$	**10,287,801**	10,287,801				22
Materials & Supplies	$	**166,983**	166,983				23
Subtotal	$	**10,454,784**	**10,454,784**				24
Less: Plant Outside Limits	$	**1,581,152**	1,581,152				25
Taxable Assets	$	**8,873,632**	**8,873,632**				26
Assessment Ratio	dec.		1.029676				27
Assessed Value	$	**9,136,966**	**9,136,966**				28
Net Local & School Rate	mills		**15.845322**				29
Tax Equiv. Computed for Current Year	$	**144,778**	**144,778**				30
Tax Equivalent per 1994 PSC Report	$	106,041					31
Any lower tax equivalent as authorized by municipality (see note 5)	$						32 33
Tax equiv. for current year (see note 5)	$	**144,778**					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			**0**	**1**
Franchises and Consents (302)			**0**	**2**
Miscellaneous Intangible Plant (303)			**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			**0**	**4**
Structures and Improvements (311)			**0**	**5**
Boiler Plant Equipment (312)			**0**	**6**
Engines and Engine Driven Generators (313)			**0**	**7**
Turbogenerator Units (314)			**0**	**8**
Accessory Electric Equipment (315)			**0**	**9**
Miscellaneous Power Plant Equipment (316)			**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			**0**	**11**
Structures and Improvements (331)			**0**	**12**
Reservoirs, Dams and Waterways (332)			**0**	**13**
Water Wheels, Turbines and Generators (333)			**0**	**14**
Accessory Electric Equipment (334)			**0**	**15**
Miscellaneous Power Plant Equipment (335)			**0**	**16**
Roads, Railroads and Bridges (336)			**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			**0**	**18**
Structures and Improvements (341)			**0**	**19**
Fuel Holders, Producers and Accessories (342)			**0**	**20**
Prime Movers (343)			**0**	**21**
Generators (344)			**0**	**22**
Accessory Electric Equipment (345)			**0**	**23**
Miscellaneous Power Plant Equipment (346)			**0**	**24**
Total Other Production Plant	**0**	**0**	**0**	
TRANSMISSION PLANT				
Land and Land Rights (350)			**0**	**25**

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	1,958		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**1,958**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	100,651		34
Structures and Improvements (361)	21,368		35
Station Equipment (362)	1,951,876		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	443,682	2,389	38
Overhead Conductors and Devices (365)	675,121	24,871	39
Underground Conduit (366)	259,266	38,702	40
Underground Conductors and Devices (367)	2,763,915	322,559	41
Line Transformers (368)	1,588,166	70,830	42
Services (369)	669,400	57,233	43
Meters (370)	294,339	7,768	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	328,803	78,359	47
Total Distribution Plant	**9,096,587**	**602,711**	
GENERAL PLANT			
Land and Land Rights (389)	134,101		48
Structures and Improvements (390)	276,450		49
Office Furniture and Equipment (391)	39,404		50
Computer Equipment (391.1)	76,946	2,451	51
Transportation Equipment (392)	368,130	54,924	52
Stores Equipment (393)	25,530		53
Tools, Shop and Garage Equipment (394)	35,795		54
Laboratory Equipment (395)	33,193		55
Power Operated Equipment (396)	68,218		56
Communication Equipment (397)	18,817		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**0**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**0**	**29**
Overhead Conductors and Devices (356)			**0**	**30**
Underground Conduit (357)		(1,958)	**0**	**31**
Underground Conductors and Devices (358)			**0**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**(1,958)**	**0**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**100,651**	**34**
Structures and Improvements (361)			**21,368**	**35**
Station Equipment (362)			**1,951,876**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)	1,952		**444,119**	**38**
Overhead Conductors and Devices (365)	2,311		**697,681**	**39**
Underground Conduit (366)		1,958	**299,926**	**40**
Underground Conductors and Devices (367)	30,235		**3,056,239**	**41**
Line Transformers (368)	27,687		**1,631,309**	**42**
Services (369)	991		**725,642**	**43**
Meters (370)	4,703		**297,404**	**44**
Installations on Customers' Premises (371)			**0**	**45**
Leased Property on Customers' Premises (372)			**0**	**46**
Street Lighting and Signal Systems (373)	137		**407,025**	**47**
Total Distribution Plant	**68,016**	**1,958**	**9,633,240**	
GENERAL PLANT				
Land and Land Rights (389)			**134,101**	**48**
Structures and Improvements (390)			**276,450**	**49**
Office Furniture and Equipment (391)			**39,404**	**50**
Computer Equipment (391.1)			**79,397**	**51**
Transportation Equipment (392)	38,235		**384,819**	**52**
Stores Equipment (393)			**25,530**	**53**
Tools, Shop and Garage Equipment (394)			**35,795**	**54**
Laboratory Equipment (395)			**33,193**	**55**
Power Operated Equipment (396)			**68,218**	**56**
Communication Equipment (397)			**18,817**	**57**

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	2,224		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**1,078,808**	**57,375**	
Total utility plant in service directly assignable	**10,177,353**	**660,086**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**10,177,353**	**660,086**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Miscellaneous Equipment (398)			**2,224**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**38,235**	**0**	**1,097,948**	
Total utility plant in service directly assignable	**106,251**	**0**	**10,731,188**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**106,251**	**0**	**10,731,188**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
Total Steam Production Plant	**0**		**0**	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	**0**		**0**	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0			14
Prime Movers (343)	0			15
Generators (344)	0			16
Accessory Electric Equipment (345)	0			17
Miscellaneous Power Plant Equipment (346)	0			18
Total Other Production Plant	**0**		**0**	
TRANSMISSION PLANT				
Structures and Improvements (352)	0			19
Station Equipment (353)	0			20
Towers and Fixtures (354)	0			21
Poles and Fixtures (355)	0			22
Overhead Conductors and Devices (356)	0			23
Underground Conduit (357)	4,197	2.90%		24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					**0**	**1**
312					**0**	**2**
313					**0**	**3**
314					**0**	**4**
315					**0**	**5**
316					**0**	**6**
	0	**0**	**0**	**0**	**0**	
331					**0**	**7**
332					**0**	**8**
333					**0**	**9**
334					**0**	**10**
335					**0**	**11**
336					**0**	**12**
	0	**0**	**0**	**0**	**0**	
341					**0**	**13**
342					**0**	**14**
343					**0**	**15**
344					**0**	**16**
345					**0**	**17**
346					**0**	**18**
	0	**0**	**0**	**0**	**0**	
352					**0**	**19**
353					**0**	**20**
354					**0**	**21**
355					**0**	**22**
356					**0**	**23**
357				(4,197)	**0**	**24**
358					**0**	**25**

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	**4,197**		**0**	
DISTRIBUTION PLANT				
Structures and Improvements (361)	8,937	2.90%	620	27
Station Equipment (362)	624,668	3.10%	60,508	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	86,749	3.90%	17,312	30
Overhead Conductors and Devices (365)	168,397	3.20%	21,965	31
Underground Conduit (366)	27,632	2.50%	7,014	32
Underground Conductors and Devices (367)	952,588	3.30%	96,033	33
Line Transformers (368)	731,638	3.20%	51,512	34
Services (369)	264,909	4.40%	30,691	35
Meters (370)	126,278	3.60%	10,651	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	92,144	4.10%	15,085	39
Total Distribution Plant	**3,083,940**		**311,391**	
GENERAL PLANT				
Structures and Improvements (390)	107,304	2.50%	6,911	40
Office Furniture and Equipment (391)	12,303	5.40%	2,128	41
Computer Equipment (391.1)	40,185	14.30%	11,179	42
Transportation Equipment (392)	205,363	15.00%	56,471	43
Stores Equipment (393)	8,969	4.00%	1,021	44
Tools, Shop and Garage Equipment (394)	16,317	5.00%	1,790	45
Laboratory Equipment (395)	18,393	5.00%	1,660	46
Power Operated Equipment (396)	50,659	15.00%	10,233	47
Communication Equipment (397)	8,576	6.70%	1,261	48
Miscellaneous Equipment (398)	1,005	5.00%	111	49
Other Tangible Property (399)	0			50
Total General Plant	**469,074**		**92,765**	
Total accum. prov. directly assignable	**3,557,211**		**404,156**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					**0**	**26**
	0	**0**	**0**	**(4,197)**	**0**	
361					**9,557**	**27**
362					**685,176**	**28**
363					**0**	**29**
364	1,952		292		**102,401**	**30**
365	2,311	1,637	931		**187,345**	**31**
366			1,068	4,197	**39,911**	**32**
367	30,235	318	8,679		**1,026,747**	**33**
368	27,687		133		**755,596**	**34**
369	991		81		**294,690**	**35**
370	4,703				**132,226**	**36**
371					**0**	**37**
372					**0**	**38**
373	137		753		**107,845**	**39**
	68,016	**1,955**	**11,937**	**4,197**	**3,341,494**	
390					**114,215**	**40**
391					**14,431**	**41**
391.1					**51,364**	**42**
392	38,235		15,000		**238,599**	**43**
393					**9,990**	**44**
394					**18,107**	**45**
395					**20,053**	**46**
396					**60,892**	**47**
397					**9,837**	**48**
398					**1,116**	**49**
399					**0**	**50**
	38,235	**0**	**15,000**	**0**	**538,604**	
	106,251	**1,955**	**26,937**	**0**	**3,880,098**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	0			**51**
Total accum. prov. for depreciation	**3,557,211**		**404,156**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
					0	51
	106,251	1,955	26,937	0	3,880,098	

See attached schedule footnote.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned: Net Additions During Year (b)	Miles of Pole Line Owned: Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		7.30	**1**
7.2/12.5 kV (12kV)		3.07	**2**
14.4/24.9 kV (25kV)			**3**
Other:			
NONE			**4**
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		10.07	**5**
7.2/12.5 kV (12kV)		1.45	**6**
14.4/24.9 kV (25kV)			**7**
Other:			
NONE			**8**
Transmission System			
34.5 kV			**9**
69 kV		1.81	**10**
115 kV			**11**
138 kV			**12**
Other:			
NONE			**13**

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	12	7
Nonfarm	61	8
Total	**73**	9
Customers served at other than rural rates:		10
Farm	4	11
Nonfarm	28	12
Total	**32**	13
Total customers on rural lines at end of year	**105**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Monthly Energy Usage (kWh) (000's) (f)	
January	01	15,609	Monday	01/07/2002	18:00	8,448	1
February	02	14,846	Monday	02/04/2002	19:00	7,420	2
March	03	15,221	Monday	03/04/2002	19:00	8,032	3
April	04	15,863	Tuesday	04/16/2002	14:00	7,701	4
May	05	16,894	Thursday	05/30/2002	16:00	7,745	5
June	06	21,441	Tuesday	06/25/2002	18:00	9,043	6
July	07	22,691	Monday	07/08/2002	16:00	10,684	7
August	08	22,272	Thursday	08/01/2002	13:00	9,663	8
September	09	23,064	Monday	09/09/2002	16:00	9,132	9
October	10	16,672	Tuesday	10/01/2002	12:00	8,143	10
November	11	15,595	Monday	11/25/2002	18:00	7,785	11
December	12	16,998	Monday	12/09/2002	18:00	8,754	12
Total		**217,166**				**102,550**	

System Name Wisconsin Public Power Inc.

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power Inc.

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**0**	7
Purchases		102,549	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**102,549**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		98,508	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**0**	23
Total Sold and Used		**98,508**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		4,041	27
Total Energy Losses		**4,041**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**3.9406%**	29
Total Disposition of Energy		**102,549**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
URBAN AND RURAL RESIDENTIAL SALES	RG-1	3,574	33,096	**1**
Total Sales for Residential Sales		**3,574**	**33,096**	
Commercial & Industrial				
GENERAL SERVICE	CG-1	392	10,677	**2**
SMALL POWER	CP-1	47	13,863	**3**
LARGE POWER	CP-2	13	23,050	**4**
INDUSTRIAL POWER TIME OF DAY	CP-3	2	17,454	**5**
Total Sales for Commercial & Industrial		**454**	**65,044**	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	292	**6**
ATHLETIC FIELD LIGHTING	MS-2	2	76	**7**
Total Sales for Public Street & Highway Lighting		**3**	**368**	
Sales for Resale				
NONE				**8**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**4,031**	**98,508**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	2,189,382	93,472	**2,282,854**	**1**
0	**0**	**2,189,382**	**93,472**	**2,282,854**	
0	0	750,539	25,792	**776,331**	**2**
49,228	60,263	798,361	32,235	**830,596**	**3**
70,283	86,513	1,200,823	58,644	**1,259,467**	**4**
35,486	40,659	756,840	43,302	**800,142**	**5**
154,997	**187,435**	**3,506,563**	**159,973**	**3,666,536**	
0	0	53,920	677	**54,597**	**6**
0	0	2,839	104	**2,943**	**7**
0	**0**	**56,759**	**781**	**57,540**	
				0	**8**
0	**0**	**0**	**0**	**0**	
154,997	**187,435**	**5,752,704**	**254,226**	**6,006,930**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		WPPI Inc.				1
Point of Delivery		Substation				2
Type of Power Purchased (firm, dump, etc.)		Firm				3
Voltage at Which Delivered		69 kV				4
Point of Metering		Substations				5
Total of 12 Monthly Maximum Demands -- kW		217,166				6
Average load factor		**64.6876%**				7
Total Cost of Purchased Power		4,299,101				8
Average cost per kWh		**0.0419**				9
On-Peak Hours (if applicable)		07:00-21:00 M-F				10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	4,268	4,180			12
	February	3,775	3,645			13
	March	3,881	4,151			14
	April	4,048	3,653			15
	May	4,024	3,721			16
	June	4,352	4,691			17
	July	5,451	5,233			18
	August	4,927	4,735			19
	September	4,442	4,690			20
	October	4,373	3,770			21
	November	3,780	4,006			22
	December	4,241	4,513			23
	Total kWh (000)	**51,562**	**50,988**			24
						25
						26
						27

		(d)		(e)		
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)			31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)			54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	none				1
Unit Identification	none				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation ($)					16
Monthly Net Generation --- kWh (000): January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	**0**				29
Gas Consumed--Therms					30
Average Cost per Therm Burned ($)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned ($)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon ($)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other					40
purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton ($)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation ($)					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
none	0				0	0	1
					Total	0	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	**0**	**0**	**0**	**0**	**0**	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
			0	0	0	0	1
	Total	**0**	**0**	**0**	**0**	**0**	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
none	none	0	0	0			0	1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators									
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
					0	0	0	0	1
			Total	**0**	**0**	**0**	**0**	**0**	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	Alloy	Ind. Park	North Side	So Div. St	West Side	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,000	12,000	12,000	4,000	12,000	3
Num. Main Transformers in Operation	1	1	1	2	1	4
Capacity of Transformers in kVA	1,500	10,000	10,000	7,500	7,500	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	911	7,707	11,214	4,563	7,796	7
Dt and Hr of Such Maximum Demand	08/01/2002 15:00	06/20/2002 12:00	07/02/2002 13:00	09/09/2002 17:00	07/01/2002 19:00	8 9
Kwh Output	67,800	3,345,404	3,466,988	2,053,389	2,445,857	10

11 12 13 14 15

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23 24
Kwh Output						25

26 27 28 29 30

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38 39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,990	1,080	60,995	1
Acquired during year	131	53	3,300	2
Total	**4,121**	**1,133**	**64,295**	3
Retired during year	29	20	2,450	4
Sales, transfers or adjustments increase (decrease)		(1)	(10)	5
Number end of year	**4,092**	**1,112**	**61,835**	6
Number end of year accounted for as follows:				7
In customers' use	4,029	1,015	56,519	8
In utility's use	14	15	975	9
Inactive transformers on system		10	1,896	10
Locked meters on customers' premises				11
In stock	49	72	2,445	12
Total end of year	**4,092**	**1,112**	**61,835**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	219	108,405	**1**
Sodium Vapor	150	60	43,260	**2**
Total		**279**	**151,665**	
Ornamental				
Sodium Vapor	100	166	69,551	**3**
Sodium Vapor	150	84	60,564	**4**
Total		**250**	**130,115**	
Other				
Sodium Vapor	489	38	9,860	**5**
Total		**38**	**9,860**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Expense accounts may vary up or down depending on where staff is working.
595 - Increase due to transformer disposal.
902 - Decrease due to hiring part time meter readers instead of using lineworker staff.
903 - Decrease due to allocating some expense to 920.
920 - Increase due to allocating some expense from 903.

Electric Utility Plant in Service (Page E-06)

357 & 366 - Transfer of reportable conduit from 357 to 366. Separate accounts should not be used

367 - Electric installed in three new developments in Waunakee in 2002.

Accumulated Provision for Depreciation - Electric (Page E-08)

Adjustment to 367 of $1 to match F-08 schedule. (Rounding change)